Q4 2023 EARNINGS PRESENTATION March 14, 2024





Forward-looking statements & non-GAAP financial measures

This presentation contains forward-looking information which reflects the current plans and expectations of North American Construction Group Ltd. (the "Company") with respect to future events and financial performance. Examples of such forward-looking information in this document include, but are not limited to, statements with respect to the Company's targets for percentage of adjusted EBIT to be generated outside Canadian oil sands; the Company's 2024 targets and guidance related to adjusted EBITDA, adjusted EPS, sustaining capital, free cash flow, growth capital, deleveraging, leverage ratios and share purchases; and the Company's liquidity and capital allocation expectations for 2024, including expectations regarding improvements in cash flow, decreases in capital additions and decrease in senior debt leverage.

Forward-looking information is based on management's plans, estimates, projections, beliefs and opinions as at the date of this presentation, and the assumptions related to those plans, estimates, projections, beliefs and opinions may change; therefore, they are presented for the purpose of assisting the Company's security holders in understanding management's views at such time regarding those future outcomes and may not be appropriate for other purposes. While the Company's views to change, the Company does not undertake to update any forward-looking information, except to the extent required by applicable securities laws.

Actual results could differ materially from those contemplated by the forward-looking information in this presentation as a result of any number of factors and uncertainties, many of which are beyond the Company's control. Important factors that could cause actual results to differ materially from those in the forward-looking information include success of business development efforts, changes in prices of oil, gas and other commodities, availability of government infrastructure spending, availability of a skilled labour force, general economic conditions, weather conditions, performance and strategic decisions of our customers, access to equipment, changes in laws and ability to execute work.

For more complete information about the Company and the material factors and assumptions underlying our forward-looking information please read the most recent disclosure documents posted on the Company's website <u>www.nacg.ca</u> or filed with the SEC and the CSA. You may obtain these documents by visiting EDGAR on the SEC website at www.sec.gov or on the CSA website at <u>www.sedarplus.ca</u>.

This presentation presents certain non-GAAP financial measures because

management believes that they may be useful to investors in analyzing our business performance, leverage and liquidity. The non-GAAP financial measures we present include "adjusted EBIT", "adjusted EBITDA", "adjusted EPS", "backlog", "cash provided by operating activities prior to change in working capital", "combined revenue", "free cash flow", "growth capital", "invested capital", "EBITDA margin", "net debt", and "sustaining capital". A non-GAAP financial measure is defined by relevant regulatory authorities as a numerical measure of an issuer's historical or future financial performance, financial position or cash flow that is not specified, defined or determined under the issuer's GAAP and that is not presented in an issuer's financial statements. These non-GAAP measures do not have any standardized meaning and therefore are unlikely to be comparable to similar measures presented by other companies. They should not be considered in isolation or as a substitute for measures of performance prepared in accordance with GAAP. Each of the above referenced non-GAAP financial measure is defined and reconciled to its most directly comparable GAAP measure in the "Non-GAAP Financial Measures" section of our Management's Discussion and Analysis filed concurrently with this presentation.

Other non-GAAP financial measures used in this presentation are "replacement value", "liquidity", "return on invested capital", "net debt leverage", "senior debt" and "senior debt leverage". We believe these non-GAAP financial measures are commonly used by the investment community for valuation purposes and provide useful metrics common in our industry.

"Replacement value" represents the cost to replace our fleet at market price for new equivalent equipment.

"Liquidity" is calculated as unused borrowing availability under the credit facility plus cash.

"Return on invested capital" is equal to adjusted EBIT less tax divided by average invested capital

"Net debt leverage" is calculated as net debt at period end divided by the trailing twelve-month adjusted EBITDA.

"Senior Debt" is defined as the total of the Credit Facility, equipment financing and mortgage debt

"Senior debt leverage" is calculated as senior debt at period end divided by the trailing twelve-month EBITDA as defined by our Credit Facility Agreement.



Everyone Gets Home Safe

UNWAVERING COMMITMENT TO SAFETY THROUGH CONTINOUS IMPROVEMENTS

HEALTH & SAFETY FOCUSED MAINTAINED THROUGH THE IMPLEMENTATION OF SPECIFIC INITIATIVES:

- Winter preparation campaign focusing on trips and falls, promoting workers to engage in safe behaviors
- Started trial of updated PSI Meeting Process to encourage active participation and engagement
- Cold and flu awareness campaign including flu shots with the goal of reducing missed workdays
- Public speaking training provided to field supervisors aimed at improving communication
- Rolling out a Safe Start campaign focusing on "Why I Work Safe"

¹ In millions, exposure hours relate to direct NACG employees and are the number of employment hours including overtime & training but excluding leave, sickness & other absences ² Excludes MacKellar employees



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2023 Accomplishments

- Acquired MacKellar Group, providing a large-scale operating platform in Australia with the region now at 50% of the overall business
- Driven by the acquisition, achieved full year financial records across the board for revenue, EBITDA, earnings per share & free cash flow
- Completed first full year of construction work at the Fargo-Moorhead flood diversion project surpassing 30% completion by December 31
- Full operational implementation of our telematics alerting systems with data availability averaging 95% and providing critical maintenance KPIs
- Successful completion during the third quarter of the 30month large-scale construction project at a gold mine in Northern Ontario
- Steady performance in equipment utilization of the heavy equipment fleet in Canada from the second quarter onward despite contractual uncertainty



2023 Financial Highlights

Combined Revenue¹ \$1.3B Adjusted EBITDA' \$297M \$21% on 2022

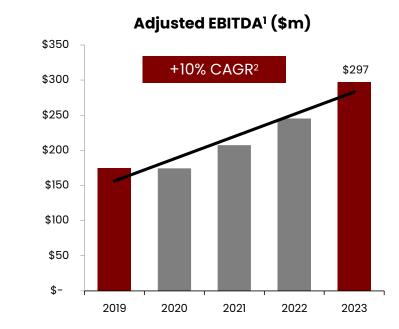
Adjusted EPS¹ \$2.83

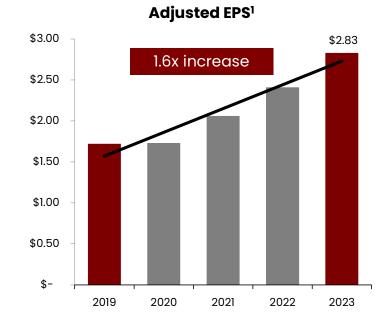
Free cash flow¹ \$90M 28% on 2022

¹ See Slide 2 or 2023 Annual Report for Non-GAAP Financial Measures



Five Year Review





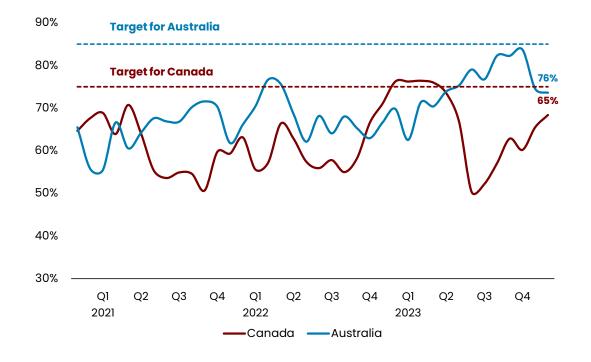
2023 financial performance continues growth trend with diversification efforts

 1 See Slide 2 or 2023 Annual Report for Non-GAAP Financial Measures 2 Compound Annual Growth Rate



Equipment Utilization¹

- Updated methodology allows for comparison between Canadian and Australian fleets
 - Denominator for targeted utilization is consistent for both regions
 - Utilization metrics weighted for fleet profile and hourly charge-out rates
- During 2023, the Australian fleet achieved 15% higher utilization than the Canadian fleet
 - Superior operating conditions inherently provide 5% to 15% uplift
- Utilization goals for 2024
 - Australian fleet average utilization of 85% over the year
 - Canadian fleet reach targeted runrate of 75% by year-end



¹NACG and MacKellar fleet only, data labels reflect Q4 performances, graph line reflects monthly performance

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2023 Q4 FINANCIAL OVERVIEW





2023 Q4 Performance

\$403M Combined revenue ¹	\$101 Adjust EBITD	ted			71 Equip Utilizo	ment					
 Record combined revenue bringing annual total to \$1. 		\$120				A	dju	stec	d EB	ITD	A
 Adjusted Q4 2023 EBITDA¹ of exceeds previous record by 		\$100									
 Strong fourth quarter result acquisition of MacKellar Groups 	,	\$80 \$60						_			
 Fargo-Moorhead project co year of construction in 2023 	•	\$40	١.		I.			l	i.	Ľ.	
 Free cash flow¹ of \$111 million towards debt reduction 	n in Q4 directed	\$20	Ш	u	Ш			l	l	l	
		\$0	Q1 Q2 2019	Q3 Q4	Q1 Q1 2020	2 Q3	Q4	Q1 2021	Q2	Q3	Q4

\$111M

Free Cash Flow¹

Q3 Q4 Q1 Q2 Q3 Q4 Q1 Q2 Q3 Q4

2023

2022

\$101

¹ See Slide 2 or 2023 Annual Report for Non-GAAP Financial Measures ² Combined Canada & Australia equipment utilization

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Combined Results

(figures in millions of Canadian dollars, except per share amounts)	Q4 2023	Q4 2022	Variance	2023	2022	Variance
Wholly-owned entities	\$326	\$233	\$93 🔺	\$957	\$770	\$188 🔺
Share of amounts from investments	\$77	\$87	(\$10) 🔷	\$316	\$285	\$32 🔺
TOTAL COMBINED REVENUE ¹	\$403	\$320	\$83 🔺	\$1,274	\$1,054	\$219 🔺
Combined gross profit ¹	\$74 18.4%	\$57 <i>17.8%</i>	\$17 🔺	\$204 16.0%	\$151 <i>14.3%</i>	\$53 🔺

Revenue from wholly owned entities increased 40% in Q4 2023 compared to Q4 2022

• Full Q4 2023 revenue from MacKellar was impacted by heavy rainfall in late Q4 but still achieved pre-acquisition expectations

• Increases in Fort Hills overburden scopes and high utilization of Suncor 797 fleet offset by lower reclamation scopes

Joint venture revenue decreased 11% driven by Q3 2023 completion of the Nuna construction project

• Fargo-Moorhead project at full capacity as the project reached over 30% completion by end of year

Step-change in Q4 2023 from acquisition of MacKellar Group

¹ See Slide 2 or 2023 Annual Report for Non-GAAP Financial Measures



Adjusted EBITDA¹ and EPS¹

(figures in millions of Canadian dollars, except per share amounts)	Q4 202	3	Q4 202	22	Varian	се	2023		2022		Varian	се
Adjusted EBITDA ^{1,3}	\$101	25.1%	\$86	26.8%	\$15		\$297	23.3%	\$245	23.3%	\$52	
Adjusted EBIT ^{1,3}	\$54	13.3%	\$46	14.3%	\$8		\$145	11.4%	\$114	10.8%	\$31	
Adjusted EPS ¹	\$0.87		\$1.10		(\$0.23)	-	\$2.83		\$2.41		\$0.42	
General & administrative expenses ²	\$19	5.7%	\$7	2.8%	\$12		\$41	4.3%	\$25	3.3%	\$16	
Net income ⁴	\$18		\$26		(\$8)	-	\$63		\$67		(\$4)	-
Basic net income per share	\$0.66		\$0.99		(\$0.33)	-	\$2.38		\$2.46		(\$0.08)	-

Record adjusted EBITDA¹ based on strong operating performance across a variety of diverse work locations

• Directly correlated with strong performance by the various wholly-owned business segments and joint-venture partnerships, in particular from MacKellar and the Fargo-Moorehead project

Adjusted EPS¹ of \$0.87 was down 21% from the prior year period on Nuna performance

- Nuna operating performance at three projects impacted EPS by approximately 20 cents
- Interest expense higher than Q4 2022 on higher debt from the acquisition of MacKellar

Adjusted EBITDA exceeded \$100 million in Q4 on steady operational quarter

¹See Slide 2 or 2023 Annual Report for Non-GAAP Financial Measures

² Excludes stock-based compensation

³ Adjusted EBIT and EBITDA percentages shown are calculated as percentages of combined revenue

⁴ Net Income was negatively impacted by mark to market stock-based compensation and one time acquisition costs



Cash Provided by Operating Activities

(figures in millions of Canadian dollars unless otherwise stated)		Q4 2022	Variance		2023	2022	Variano	ce
Cash provided by operations prior to WC ¹	\$85	\$64	\$20		\$219	\$183	\$36	
Net changes in non-cash working capital	76	14	63		\$51	(13)	64	
Cash provided by operating activities	\$161	\$78	\$83		\$270	\$170	\$101	
Sustaining capital additions ¹	\$41	\$26	\$15		\$169	\$113	\$56	
Free cash flow ¹	\$111	\$68	\$43		\$90	\$70	\$20	

Cash provided by operating activities driven by increased adjusted EBITDA¹ and working capital management

• Cash generated by operating activities in the quarter was up 94% compared to Q4 2023

Sustaining capital¹ additions related exclusively to maintenance and heavy equipment replacement

• Initial sustaining capital for MacKellar of \$23 million expected to be seasonally high due to rebuilds completed in the quarter

Free cash flow¹ impacted by growth in joint ventures

• Excluding debt secured for the MacKellar acquisition, full year free cash flow¹ of \$90M directed to debt reduction (\$69M), dividend payments and trust purchases (\$16M), and growth capital in Canada (\$5M)

Free cash flow generation from strong EBITDA, WC collection and modest capital spending

¹See Slide 2 or 2023 Annual Report for Non-GAAP Financial Measures

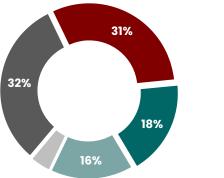


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Balance Sheet

(figures in millions of Canadian dollars unless otherwise stated)	December 31, 2023	December 31, 2022	December 31, 2021
Cash	\$89	\$69	\$17
Total capital liquidity ¹	293	212	233
Property, plant & equipment	1,143	646	641
Total assets	1,546	980	869
Senior debt ^{1,2}	\$566 1.4x	\$295 1.2x	\$256 1.2x
Net debt ^{1,2}	721 1.7x	356 1.5x	369 1.8x
Return on invested capital ¹	12.5%	13.0%	10.8%

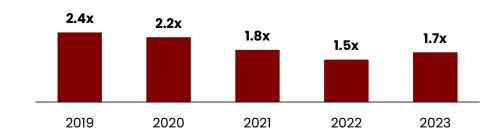




Net Debt Composition

Credit facility, net

- Equipment financing
- Convertible debentures
- Vendor-provided financing



Net Debt Leverage ^{1,2}

¹ See Slide 2 or 2023 Annual Report for Non-GAAP Financial Measures. ² Leverage ratios calculated on a trailing twelve-month basis

2024 OUTLOOK

MACKELLAR



MACKELLAR

Priorities for 2024

Integration & growth of MacKellar with ERP and stronger systems & processes in place for second half of the year

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Win large-scale mining or civil construction project Qualify for major earthworks infrastructure tender

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Achieve fleet utilization targets, expand telematics, & demonstrate value achieved with shared best practices

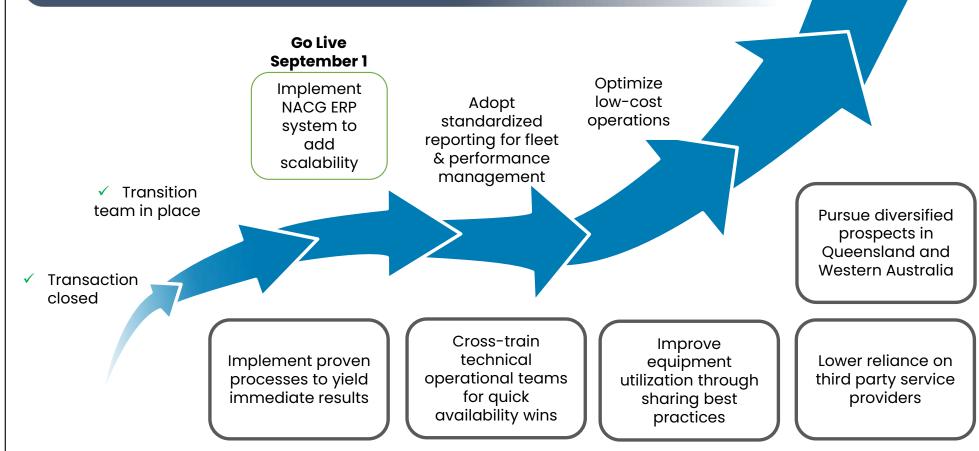
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Re-establish operational excellence & return Nuna to consistent predictable project performance



Integration of MacKellar Group

Drive growth through practical integration and implementations

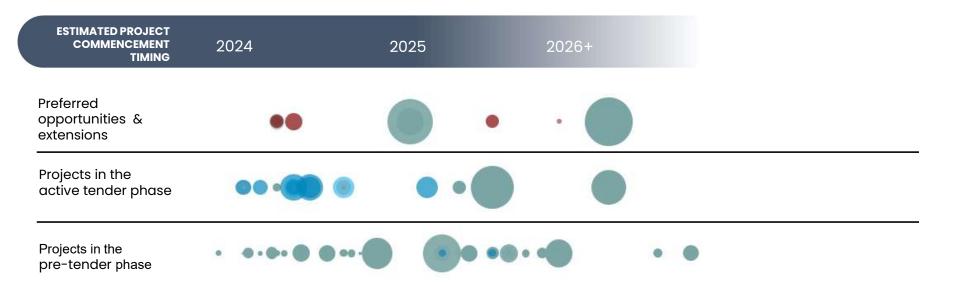


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Bid Pipeline



BID PIPELINE¹ CONTAINS OVER \$9 BILLION OF SPECIFIC SCOPES OF WORK

- Australia consistent demand across all commodities in Queensland and Western Australia
- Canada iron ore, nickel, gold, diamond mining projects (construction, operations, reclamation)
- Continued strong project demand in the oil sands region focused on increasing throughput
- Qualification for major earthworks infrastructure tender not included in bid pipeline

- Diversified resources & infrastructure
- Oil sands region
- Projects in Australia
- Size = \$100m scope

¹Bid pipeline estimate reflects NACG's share of joint venture ownership



Contractual backlog¹ now over \$3.0 billion

2024 Q1 awards plus December 31, 2023 position, proforma contractual backlog at \$3.3 billion

MINING, RESOURCE & CIVIL

- Strategic partnerships with the Nuna Group of Companies, Red River Valley Alliance and ASN Constructors account for substantial balances within backlog¹
- Mine services contracts also provide accretive backlog¹ with no required capital investment

CANADIAN OIL SANDS REGION

Backlog provides stability & significant benefits in winning incremental scopes & attracting workforce

- Contracts secured through strategic partnership with Mikisew Cree First Nation
- MNALP provides competitive advantage and is anticipated to increase future backlog¹ with contract renewals

QUEENSLAND & WESTERN AUSTRALIA

Metallurgical and thermal coal mines with long-term contracts and ample opportunity for growth

- Sending heavy equipment to MacKellar to improve equipment utilization
- Mine management services
- Maintained rental agreements

Strong contractual backlog¹ provides confidence for 2024 and beyond



2024 Outlook

	Updated	November 2023
Combined revenue ¹	\$1.5B - \$1.7B	no change
Adjusted EBITDA ¹	\$430M - \$470M	no change
Adjusted EPS ¹	\$4.25 - \$4.75	no change
Sustaining capital ^{1,3}	\$170M - \$190M	no change ³
Free cash flow ¹	\$160M - \$185M	no change

Growth capital ^{1,3}	\$55M to \$70M	
Net debt leverage ¹	targeting 1.5x	less than 1.4x

¹ See Slide 2 or 2023 Annual Report for Non-GAAP Financial Measures ² Leverage ratios calculated on a trailing twelve-month basis

³ Previous outlook for sustaining capital included \$50M of growth capital

Guidance for revenue, EBITDA & EPS remain unchanged from November 2023 expectations

- Ranges based on strong demand and consistent increases in mechanical availability
- Fleet mobilized to maximize equipment utilization

Sustaining capital updated to exclude growth additions

- Previous range included amount for growth capital
- Disciplined spending in Canada
 with component issues addressed

Free cash flow range unchanged as growth capital already factored in

• \$160m to \$185m provides flexibility to grow while paying down debt

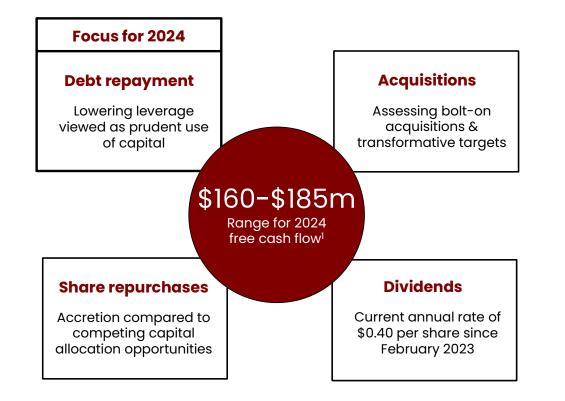
Growth capital assigned to Queensland and Western Australia

Recent contract extension requires\$20m to \$25m fleet addition

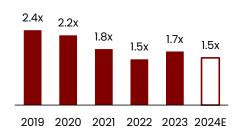
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Disciplined Capital Allocation



Net Debt Leverage^{1,2}



\$150 \$100 \$-

2019 2020 2021 2022 2023 2024E

Operational cash flow provides capital allocation flexibility

¹ See Slide 2 or 2023 Annual Report for Non-GAAP Financial Measures ² Leverage ratios calculated on a trailing twelve-month basis





Company Overview

Fleet of ~1,200 heavy equipment assets

• Backed by support equipment & infrastructure

Current workforce of ~4,000 employees

• Canada, Australia, U.S.; +90% operational

Operator of Nuna Group of Companies

Inuit-owned contractor in northern Canada

Head office & maintenance facilities in Acheson, Alberta

MacKellar Group - Corporate office & maintenance facilities

Sites with significant current operations

PREMIER PROVIDER OF MINING & HEAVY CONSTRUCTION FOR +70 YEARS

Q 4



Full Year 2023

	GUIDANCE	ACTUAL
	TARGETS	RESULTS
Combined revenue ¹	\$1.2B - \$1.3B	\$1.3B
Adjusted EBITDA ¹	\$295M - \$310M	\$297M
Sustaining capital ¹	\$150M - \$170M	\$169
Adjusted EPS ¹	\$2.80 - \$3.00	\$2.83
Free cash flow ¹	\$90M - \$110M	\$90M
Leverage Ratios:		
Net debt leverage ^{1,2}	< 1.8x	1.7x

 1 See Slide 2 or 2023 Annual Report for Non-GAAP Financial Measures 2 Leverage ratios calculated on a trailing twelve-month basis



Market Statistics - NOA (TSX & NYSE)

FOUND	Share price ¹	\$33.95
South State	Market capitalization ¹	\$983 million
SKOU	Annual dividend per share	\$0.40

Toronto Stock Exchange, close of business March 12, 2024



North American Construction Group

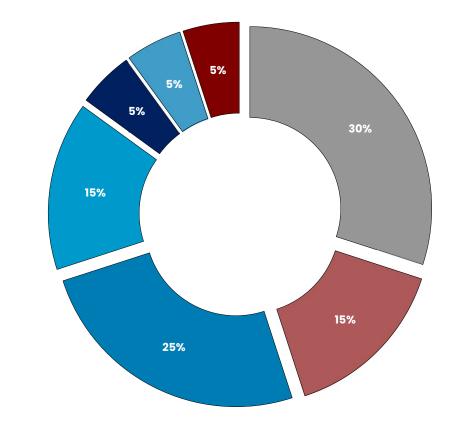
	Australian contractor of civil earthmoving, mining services, and large-scale equipment rentals
	Provider of fully-maintained high-quality heavy equipment in Western Australia
NUNA	Majority Inuit-owned contract mining, heavy civil construction and earthworks in northern Canada
	Provider of preventative maintenance, fuel and lube services and steaming in the Fort McMurray region
TRADING	Global leader in sourcing critical mining machinery and core components and parts
MIKISEW NORTH AMERICAN LINTED MARTINESSAR	Majority owned by Mikisew Cree First Nation, specializes in heavy construction & mining services
BNA	Partnership with Brake Supply, low-cost provider of remanufactured parts and components
RED RIVER VALLEY ALLIANCE	Joint ventures dedicated to the construction of the Fargo-Moorhead flood diversion project



- ✓ LARGE SCALE
- ✓ LOW-COST OPERATOR
- ✓ GLOBALLY DIVERSIFIED
- ✓ +70 YEARS OF EXPERIENCE
- ✓ STRONG SAFETY COMMITMENT
- ✓ LEADING PARTNERSHIPS
- ✓ FULLY INTEGRATED



Diversification Update





Canadian resources



Long-Term Contracts

	Owner	Contract ^{1,2}			
Regional Heavy Civil Earthworks	Various	MUA with term	2027	2059	
Kearl Mine	Imperial Oil Limited	MSA with term	2027	2060	
Fargo- Moorhead Flood Diversion Project	Metro Flood Diversion Authority	Design & build	Construction - 2027	O&M - 2056	
Wyoming thermal coal mine	Confidential	Mine management	2024 2027		
Texas mine-mouth thermal coal mine	Confidential	Mine management	2025 203	7	
Queensland thermal coal mine	Confidential	Full mine services	2028		2079
Queensland metallurgical coal mine	Confidential	Maintained rental	2030	2040	
Queensland thermal coal mine	Confidential	Maintained rental	2025 2036		 MacG MacKellar Group Expected mine
Queensland metallurgical coal mine	Confidential	Maintained rental	2026	2046	life
Queensland metallurgical coal mine	Confidential	Stockpile Management	2029	2044	

¹ MUA – Multiple Use Agreement; MUC – Multiple Use Contract; MSA – Multiple Service Agreement.
 ² 'With term' reflects term commitments qualifying for contractual backlog³
 ³ See Slide 2 or 2023 Annual Report for Non-GAAP Financial Measures

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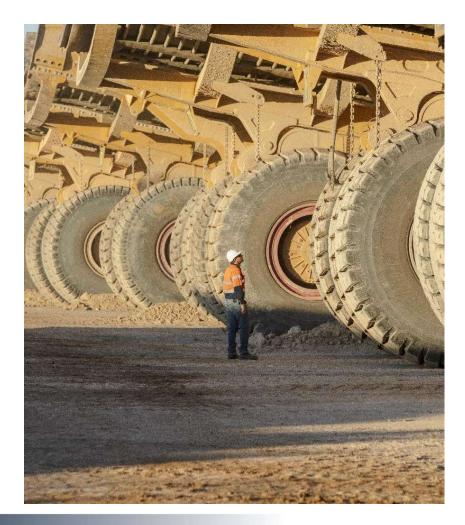
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Heavy Equipment Fleet

- As at December 31, 2023, 1,160 mobile heavy equipment assets provide operational flexibility
- Managed on an individual asset basis and deployed with sole objective of maximum operating utilization
- ~300 assets operated within the Nuna Group of Companies
- New replacement value¹ of NACG's Canadian & Australian fleets calculated at \$3.6 billion excludes the significant required cost of infrastructure and support equipment

	Count	Replacement value ¹ (\$m)
Rigid frame trucks	354	\$2,066
Articulated trucks	68	69
Loading units	332	644
Dozers	218	538
Graders	77	180
Specialty & other	111	77
	1,160	\$3,574



Replacement value of ~\$3.6 billion provides a growing barrier to entry

¹ See Slide 2 or 2023 Annual Report for Non-GAAP Financial Measures

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